

Newfoundland Power Inc.

2020 Average Customer Billing Impacts
(\$000s)

Forecast Impacts by Rate Class Under Existing and Proposed Rates
(includes July 1, 2018 RSA and MTA)

Category	Existing Rates	Adjustment	Adjusted Existing Rates	Proposed Rates	Increase	Rate Increase
		Due to Price Elasticity				
	(A) ¹	(B) ²	(C) ³	(D) ⁴	(E) ⁵	(F) ⁶
1						
2						
3 1.1 Domestic	444,674	-	444,674	444,674	-	0.0%
4 1.1S Domestic Seasonal	2,017	-	2,017	2,017	-	0.0%
5 Total Domestic	446,691	-	446,691	446,691	-	0.0%
6						
7 2.1 General Service 0-100 kW	96,360	-	96,360	96,360	-	0.0%
8 2.3 General Service 110-1000 kVA	105,848	-	105,848	105,848	-	0.0%
9 2.4 General Service over 1000 kVA	40,392	-	40,392	40,392	-	0.0%
10 Total General Service	242,600	-	242,600	242,600	-	0.0%
11						
12 4.1 Street and Area Lighting	16,970	-	16,970	16,878	(92)	-0.5%
13 Forfeited Discounts	2,592	-	2,592	2,592	-	0.0%
14						
15 Total	708,853	-	708,853	708,761	(92)	0.0%

¹ Column A is the forecast revenue plus RSA and MTA under existing rates, based on the 2020 test year sales forecast without elasticity impacts. See *Exhibit 9 (1st Revision)*, page 2 of 2, Column A.

² There are no elasticity impacts as there are no rate changes for the classes impacted by elasticity.

³ Column C is the forecast customer billings under existing rates (Column A + Column B).

⁴ Column D is the forecast customer billings under proposed rates. See *Exhibit 9 (1st Revision)*, page 2 of 2, Column B.

⁵ Column E is the difference between forecast under proposed rates and that under existing rates. (Column D - Column C).

The difference in 4.1 Street and Area Lighting is due to the introduction of the LED Street and Area Lighting rates.

⁶ Column F is the forecast rate increase (Column E / Column C).

Revision note: Existing forecast updated to reflect the July 1, 2018 rate change. Proposed forecast updated to reflect the July 1, 2018 rate change and the Settlement Agreement.